

# FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land ✓

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter ✓

## COMPLETION DATA:

Date Well Completed 3-11-63

OW          WW          TA         

GW          OS          PA ✓

Location Inspected HLC

Bond released         

State of Fee Land         

## LOGS FILED

D-I s Log 4-2-63

E-I s Logs (No. ) none seen

E          I          E-I          GR          GR-N          Micro         

Lat          Mi-L          Sonic          Others

# U-TEX OIL COMPANY

1112 WALKER BANK BUILDING

SALT LAKE CITY 11, UTAH

November 9, 1962

Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Gentlemen:

We submit herewith notice, in duplicate, of our intention to drill U-Tex well number 3 in NW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 3, Township 20 South, Range 24 East, S.L.M., Grand County, Utah on land covered by lease from Gust Patsantaris and Mabel Patsantaris, which has been assigned to us by Lewis H. Larsen, Lessee.

We also submit two copies of well location plat and bond in the amount of \$5,000.00 running to the State of Utah.

We respectfully request early approval of our plan to drill.

Yours very truly,

  
Reed E. Holt, Secretary

GH

Encls.

0		

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☒  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 9, 19 62

Well No. 3 is located 2,310 ft. from S line and 330 ft. from W line of Sec. 3  
NW $\frac{1}{4}$ , NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 3, 20 South 24 East Salt Lake  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Asate Seibert Nase Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4.593 feet.A drilling and plugging bond has been filed with Oil & Gas Conservation Commission, State of Utah.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well to be drilled with cable tools to a depth sufficient to test the Lower Morrison formation or commercial production if encountered at a lesser depth.

First string: 50 feet of 8-5/8" O.D. casing. Cement will be circulated behind casing from bottom to top.

Cave string, (If necessary): 7" O.D.

Production string: 7" or 5 1/2" O.D.

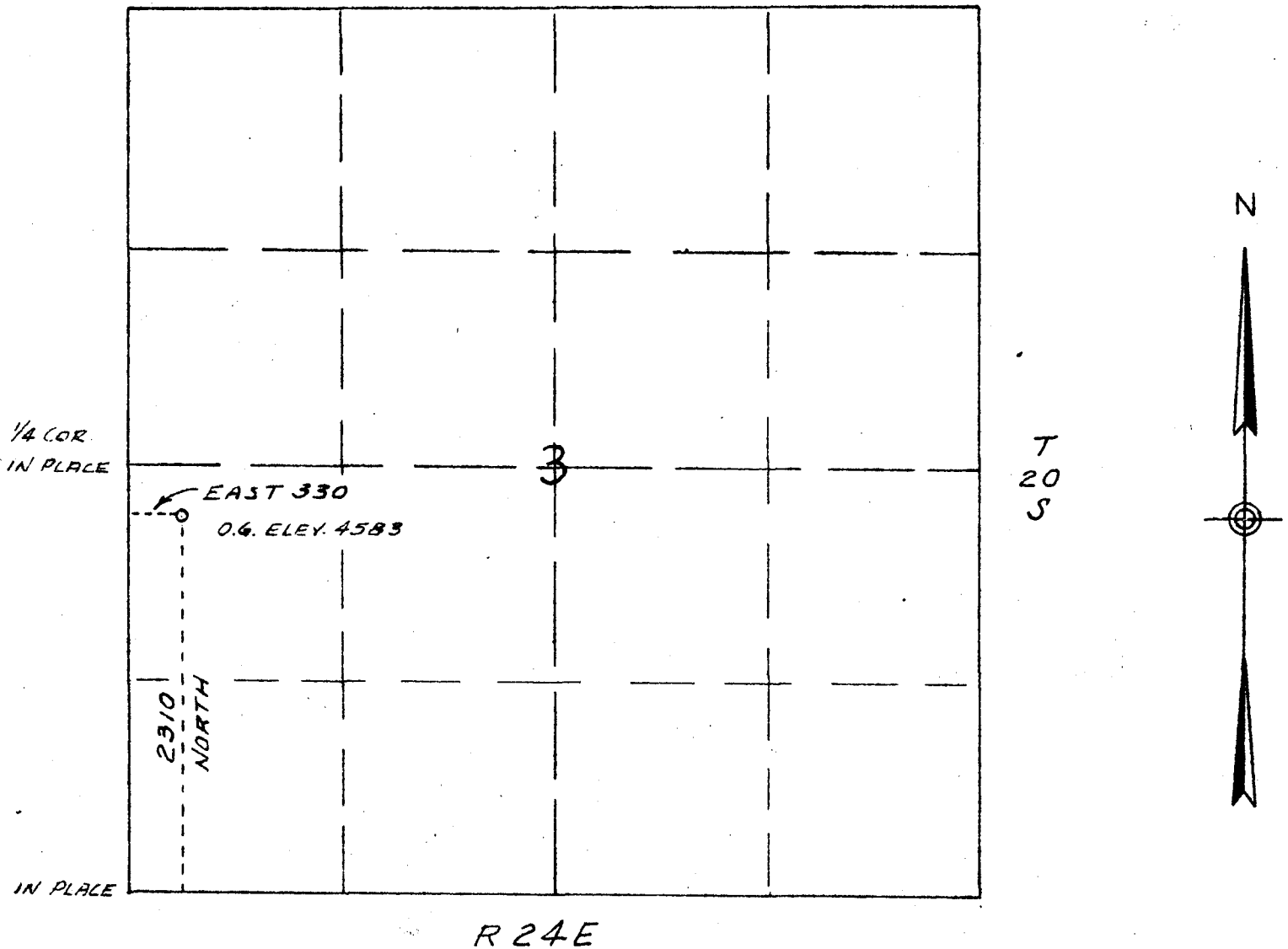
2316  
1960  
330

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANYAddress 1112 Walker Bank BuildingSalt Lake City 11, UtahBy ReddTitle Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

# WELL LOCATION PLAT



IN NW $\frac{1}{4}$ , NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SEC. 3,  
T 20 S R 24 E S L B & M  
GRAND COUNTY UTAH  
SCALE: 1"=1000' NOV. 1, 1962  
STADIA SURVEY

ELEV. CARRIED FROM M<sup>S</sup> MILLAN-  
JOHNSON WELL IN NW, NW, NW, S. 15, 20, 24.

*John E. Hoag*  
UTAH REG'D. LAND SURVEYOR No 1963

November 13, 1962

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City 11, Utah

Attention: Reed E. Holt, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Fee #3, which is to be located 2310 feet from the south line and 330 feet from the west line of Section 3, Township 20 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956. However, this approval is conditional upon not less than 60 feet of surface casing being set.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,  
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CB:cp  
cc: H. L. Coonts, Pet. Eng.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Agate

The following is a correct report of operations and production (including drilling and producing wells) for  
December, 19 62

Agent's address 1112 Walker Bank Building  
Salt Lake City 11, Utah

Company U-Tax Oil Company  
Signed [Signature]

Phone EL 9-7402

Agent's title Secretary

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW¼ NW¼ SW¼ 3	20 S	24 E	3					Cleaning out caved area - Depth 1142 feet.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

210

U-TEX OIL COMPANY

1112 WALKER BANK BUILDING  
SALT LAKE CITY, UTAH 84111

December 13, 1962

Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah 84111

Gentlemen:

On November 9, 1962 we submitted Continental Casualty Company bond No. 2119902 in the amount of \$5,000.00 in connection with the drilling of our U-Tex No. 3 well on lands owned by Gust Patsantaris and Mabel Patsantaris in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 3, Township 20 South, Range 24 East.

This well was abandoned in accordance with our Notice dated March 29, 1963.

Will you kindly advise us if you cannot now instruct Continental Agency Company, 320 East 4th South, Salt Lake City, Utah, to release the bond?

Yours very truly,



Glen Hardy, Ass't. Secretary

GH/w

cc: Harvey

Copy H. L.C.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Agate

The following is a correct report of operations and production (including drilling and producing wells) for January, 1963.

Agent's address 1112 Walker Bank Building Company U-Tex Oil Company  
Salt Lake City 11, Utah Signed [Signature]

Phone EL 9-7402 Agent's title Secretary

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW¼ NW¼ SW¼  3	20 S	24 E	3					Attempting to stop flow of water - Under-reaming. Depth 1305 feet at January 31st., 1425 feet February 10, 1963.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Agate

The following is a correct report of operations and production (including drilling and producing wells) for  
January, 19 63

Agent's address 1112 Walker Bank Building Company U-Tex Oil Company  
Salt Lake City 11, Utah Signed [Signature]

Phone EL 9-7402 Agent's title Secretary

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW¼ NW¼ SW¼ 3	20 S	24 E	3					Attempting to stop flow of water - Under-reaming. Depth 1305 feet at January 31st., 1425 feet February 10, 1963.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

January 22, 1963

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City 11, Utah

Attention: Reed E. Holt, Secretary

Re: Well No. Fee #3  
Sec. 3, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of December, 1962, for the subject well. Rule C-22 (1), of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnp

Encl. (Forms)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Patsantaras

The following is a correct report of operations and production (including drilling and producing wells) for

February, 19 63

Agent's address 1112 Walker Bank Building  
Salt Lake City 11, Utah

Company U-~~Tex~~ Oil Company  
Signed [Signature]

Phone Elgin 9-7402

Agent's title Ass't. Secretary

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW¼NW¼SW¼								
3	20 S	24 E	3					Dislodging tools stuck, 30 feet from bottom. Depth of hole 1807 feet.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

February 19, 1963

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City 11, Utah

Attention: Reed E. Holt, Secretary

Re: Well No. Fee #3  
Sec. 3, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFF:cnp

Encl. (Forms)

0M  
NID  
FM  
4P  
DW

March 11, 1963

PMB  
7

MEMO FOR FILING

Re: U-Tex Oil Company  
Fee #3  
Sec. 3, T. 20 S, R. 24 E.,  
Grand County, Utah

On March 8, 1963, I approved this following plugging program.

		Plugs
Surface pipe @ 60'		50'- 100'
Dakota @ 1120'		1075'-1175' ✓
Morrison @ 1696'		1650'-1750'
Entrada @ 1939'		1875'-1975'

5 sack marker at surface and marker ✓  
Well had brackish water shows at 1120', 1700', and 1900'.

HARVEY L. COONTS  
PETROLEUM ENGINEER

HLC:cnp

cc: Don Russell, Dist. Eng.,  
USGS, Salt Lake City, Utah

4.

U-TEX OIL COMPANY

1112 WALKER BANK BUILDING

SALT LAKE CITY 11, UTAH


March 14, 1963

Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

Gentlemen:

We enclose endorsement to be attached to bond No. 2119902 issued by Continental Casualty Company and submitted to you with our letter dated November 9, 1962 in connection with our Notice of Intention to Drill Well No. 3 in Section 3, Township 20 South, Range 24 East, SLM, Grand County, Utah.

Yours very truly,

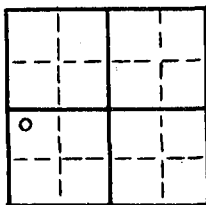


Reed E. Holt, Secretary

Encl.  
GH/w

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☒  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 3 is located 2310 ft. from S line and 330 ft. from W line of Sec. 3  
NW $\frac{1}{2}$ NW $\frac{1}{2}$ SW $\frac{1}{2}$  Sec. 3 T 20 S R 24 E SLM  
 (¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Cisco Springs Grand Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,593 feet.

A drilling and plugging bond has been filed with Oil and Gas Conservation Commission

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plugged with 64 sacks cement on bottom at 2043'.

Pulled 5" casing.

Pulled 7" casing and set bridge at 1957'. Cemented back to 1875' with 30 sacks cement.

Set bridge at 1750' and cemented back to 1650' with 30 sacks cement.

Set bridge at 1175' and cemented back to 1075' with 40 sacks cement.

Set bridge at 75' and cemented back to 50' with 12 sacks cement.

Put 6 sacks cement in top of 10-3/4" casing and set marker.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANY  
 Address 1112 Walker Bank Building By R. E. Hawks  
Salt Lake City 11, Utah Title Field Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Chulla -

I talked w/ Johnny  
Moore re: Cleaning up

the Uley #3, See 3, T205 & 206.

Don Russell was to the  
well Wednesday Dec 18 and  
said it was junky. J. Moore  
said he would try to  
get it cleaned within the  
next two weeks.

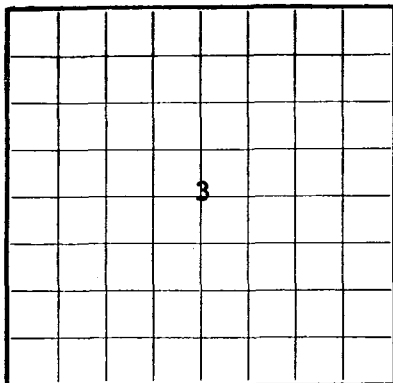
Howery

Don  
Moore  
12/18/53



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company U-Tex Oil Company Address 1112 Walker Bank Building  
Salt Lake City 11, Utah  
Lease or Tract Gust Patsantaras Field Cisco Springs State Utah  
Well No. 3 Sec. 3 T. 20S R. 24E Meridian SLM County Grand  
Location 2310 ft. N. of S Line and 330 ft. E. of W Line of NW1/4NW1/4SW1/4 Elevation 4593  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. E. Hawley

Date March 29, 1963 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 4, 19 62 Finished drilling March 7, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1320' G to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 1198' to 1790' No. 3, from 1790' to 1808'  
No. 2, from 1698' to 1705' No. 4, from 1940' to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"				61'					
7"				1810'	Recovered				
5-1/2"				1980'	Recovered				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	61'	32			
	2043'	64			
	1957'	30			
	1750'	30			
	1175'	40			
	75'	12			
	Surface	6			

PLUGS AND ADAPTERS

D MARK

Heaving plug—Material Cement Length \_\_\_\_\_ Depth set See reverse  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_ side hereof

### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

### TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from surface feet to 2043 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

### DATES

Date P & A March 11, \_\_\_\_\_, 19 63 Put to producing \_\_\_\_\_, 19 \_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %  
 emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

### EMPLOYEES

John W. Moore \_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_ Contractor \_\_\_\_\_, Driller \_\_\_\_\_, Driller

### FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from <u>Electric Logs</u> or samples.
Surface	1122	1122	Mancos shale
1122	1214	92	Dakota sandstone
1214	1329	115	Cedar Mountain formation
1329	1604	275	Brushby Basin member of Morrison formation
1604	1911	307	Salt Wash member of Morrison formation
1911	1939	28	Summerville formation
1939	2043	104	Entrada formation
			<u>From samples</u>

[OVER]

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

Plugged with 64 sacks of cement on bottom.

Pulled 5-1/2" casing.

Pulled 7" casing and set bridge at 1957'.

Cemented back to 1875' with 30 sacks of cement.

Set bridge at 1750' and cemented back to 1650' with 30 sacks of cement.

Set bridge at 1175' and cemented back to 1075' with 40 sacks cement.

Set bridge at 75' and cemented back to 50' with 12 sacks of cement.

Put 6 sacks of cement in top of 10-3/4" pipe and set marker.

APR 12 1963  
April 2, 1963

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City, Utah

Re: Well No. Fee #3  
Sec. 3, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

We are in receipt of your "Log of Oil or Gas Well", Form OGCC-3, for the above mentioned well. In checking the log we note that you listed sample formation tops. We are inquiring wheather or not electric and/or radioactivity logs were run. If not, would you please advise this office in order that we may complete our file on this well.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:

U-TEX OIL COMPANY

1112 WALKER BANK BUILDING

SALT LAKE CITY 11, UTAH

April 3, 1963

Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Miss Clarella N. Peck  
Records Clerk

Re: Well No. Fee #3  
Sec. 3, T 20 S, R 24 E  
Grand County, Utah

Dear Miss Peck:

We have your inquiry dated April 2, 1963 relative to the above well.

No electric or radioactivity logs were run on this well.

Yours very truly



Glen Hardy,  
Ass't. Secretary

GH/w

*To Chancella: O.K. to release this bond if recap changed and covered this acreage only!*

**UTEX OIL COMPANY**

1112 WALKER BANK BUILDING

SALT LAKE CITY 11, UTAH

September 26, 1963

Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah 84111

Gentlemen:

On November 9, 1962 we submitted Continental Casualty Company bond No. 2119902 in the amount of \$5,000.00 in connection with the drilling of our U-Tex No. 3 well on lands owned by Gust Patsantaris and Mabel Patsantaris in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 3, Township 20 South, Range 24 East.

This well was abandoned in accordance with our Notice dated March 29, 1963.

Will you kindly advise us if you cannot now instruct Continental Agency Company, 320 East 4th South, Salt Lake City, Utah, to release the bond.

Yours very truly,

  
Reed E. Holt, Secretary

GH/w

January 24, 1964

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City, Utah

Re: Well No. Fee #3  
Sec. 3, T. 20 S., R. 24 E.,  
Grand County, Utah

Gentlemen:

Enclosed please find a memo from our Petroleum Engineer, Harvey L. Coonts. According to Mr. Coonts, Mr. John Moore states that he has completed cleaning up the area at the above mentioned location.

Liability under Bond No. 2119902 is hereby released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: Continental Casualty Company  
320 East 4th South  
Salt Lake City, Utah